



Gas & Coal Reserve And Production

January 2018



Gas Reserve & Production at a glance in January 2018:

Gas Initially in Place (GIIP)	:	35,796.19 Bcf
Recoverable (2P)	:	28,685.40 Bcf
Cumulative Production as of January 2018	:	15,573.97Bcf
Remaining Reserve upto January 2018	:	13,111.43 Bcf
Gas Production in January 2018	:	79.54 Bcf
National Oil Company (NOC's) production in January 2018	:	33.59 Bcf (41.00%)
International Oil Company (IOC's) production in January 2018	:	45.95 Bcf (59.00%)
No. of National Oil Company (NOC's) in January 2018	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in January 2018	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company(NOC) in January 2018	:	21
Total gas fields of International Oil Company(IOC) in January 2018	:	4
Total gas wells of National Oil Company(NOC) in January 2018	:	108
Total gas wells of International Oil Company(IOC) in January 2018	:	45
No. of National Oil Company (NOC's) gas production well in January 2018	:	68
No. of International Oil Company (IOC's) gas production well in January 2018	:	43
No. of National Oil company(NOC's) suspended well in January 2018	:	40
No. of International Oil company(IOC's) suspended well in January 2018	:	2

Executive Summary of January 2018

Total gas and condensate Production in January 2018 were 79.54 Bcf and 375,875 Bbl. In the previous month i.e. December 2017, gas and condensate production was 82.42 Bcf and 370,767 Bbl and in the same month of the previous year i.e. January 2017, total gas and condensate production was 83.88 Bcf and 392,540 Bbl respectively. It indicates that 2.88 Bcf less gas was produced than December 2017 and 4.34 Bcf less gas was produced than January 2017.

The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 33.59 Bcf and 45.95 Bcf gas respectively in January 2018. During the previous month i.e. December 2017 gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 32.14 Bcf and 50.28 Bcf respectively. On the other hand, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) in January 2017 were 34.35 Bcf and 49.52 Bcf respectively. It indicates that the share of gas production of National Oil Companies (NOC's) decreased slightly than the previous time. On the other hand, International Oil Companies' (IOC's) production increased compared to the previous years. In the month of January 2018 Bibiyana gas field Produced 34.96 Bcf gas and it ranked top among the gas producers. It is noted that Bibiyana gas field Produced 38.32 Bcf in January 2017 and 38.23 Bcf gas in December 2017. Average production from the field during the month of January 2018 was 1128 Mmcf/d.

During the month of January 2018 total production of condensate was 375,875 Bbl compared to 370,764 Bbl in the previous month i.e. December 2017. Bibiyana gas field Produced 287,672 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 35,294 Bbl. In the previous month i.e. December 2017 Bibiyana gas field and Jalalabad gas field produced 282,950 Bbl and 35,065 Bbl of Condensate respectively.

The month of January 2018 total coal production was 119,817.44 Ton. In the previous month i.e. December 2017 total coal production was 106,357.62 Ton. It indicates that 13,459.82 Ton more Coal was produced compared to December 2017.

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Summary of Reserve and Production As of 31 January 2018

Gas Initially Place (Proven + Probable)	35,796.19 Bcf	35.80 Tcf
Recoverable (Proven + Probable)	28,685.40 Bcf	28.69 Tcf
Gas Production in January 2018	79.54 Bcf	0.08 Tcf
Cumulative Production as of January 2018	15573.97 Bcf	15.57 Tcf
Remaining Reserve	13,111.43 Bcf	13.11 Tcf

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

Summary of Reserve and Production

(As of January 2018)



Sl No.	Field	2P	GIIP	2P Reserve	Gas Prod. in January'18	Cum. Gas Production	Remaining Reserve	Cum. Conder Production	Gas in
1	Begunganj		47.0	33.0	0.0	0.9	32.1		0
2	Shahbazpur		415.0	261.0	1.2	40.0	221.0		4
3	Semutang		654.0	318.0	0.0	12.7	305.3		5
4	Fenchuganj		483.0	329.0	0.4	154.5	174.5		114
5	Salda Nadi		393.0	275.0	0.1	90.0	185.0		58
6	Srikail*		230.0	161.0	1.1	69.9	91.1		97
7	Sundalpur *		62.2	50.2	0.1	9.9	40.3		0
8	Rupganj		48.0	33.6	0.0	0.7	32.9		1
	Bapex		2,332.2	1,460.8	2.9	378.6	1,082.2		279
9	Meghna		122.0	101.0	0.4	64.8	36.2		100
10	Narshingdi		405.0	345.0	0.8	190.9	154.1		403
11	Kamta		72.0	50.0	0.0	21.1	28.9		4
12	Habiganj		3,981.0	2,787.0	6.8	2,354.0	433.0		125
13	Bakhrabad		1,825.0	1,387.0	1.0	802.3	584.7		1,015
14	Titas		9,039.0	7,582.0	16.6	4,476.6	3,105.4		5,079
	BGFCL		15,444.0	12,252.0	25.7	7,909.7	4,342.3		6,726
15	Sangu		976.0	771.0	0.0	489.5	281.5		37
	Santos/Cairn		976.0	771.0	0.0	489.5	281.5		37
16	Bibiyana		5,321.0	4,532.0	35.0	3,181.9	1,350.1		18,175
17	Moulavi Bazar		630.0	494.0	1.0	312.4	181.6		116
18	Jalalabad**		1,346.0	1,346.0	8.1	1,195.8	150.2		9,807
	Chevron		7,297.0	6,372.0	44.1	4,690.2	1,681.8		28,098
19	Feni		185.0	130.0		63.0	67.0		110
	Niko		185.0	129.6		63.0	66.6		110
20	Kailas Tila		3,463.0	2,880.0	2.0	705.8	2,174.2		7,622
21	Sylhet		580.0	408.0	0.1	212.8	195.2		786
22	Rashidpur		3,887.0	3,134.0	1.7	610.2	2,523.8		762
23	Chattak		677.0	474.0	0.0	25.8	448.2		4
24	Beani Bazar		225.0	137.0	0.3	92.2	44.8		1,520
	SGFL		8,832.0	7,033.0	4.1	1,646.9	5,386.1		10,695
25	Bangura		730.0	621.0	2.9	396.1	224.9		980
	Tullow		730.0	621.0	2.9	396.1	224.9		980
26	Kutubdia		65.0	46.0	0.0	0.0	46.0		0
	Total		35,796.2	28,685.4	79.54	15,574.0	13,111.4		46,925

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla has crossed the limit. So 2P reserve is estimated as GIIP reserve now.

Production comparison between Dec 2017 & Jan 2018



SI No.	Field	Gas Prod. (MMcf) in December'17	Daily Avg. (MMcfd) in December'17	Gas Prod. (MMcf) in January'18	Daily Avg. (MMcfd) in January'18
1	Begumganj	0	0	0	0
2	Shahbazpur	868	28	1202	39
3	Semutang	48	2	47	2
4	Fenchuganj	396	13	409	13
5	Salda Nadi	109	4	59	2
6	Srikail	1109	36	1086	35
7	Sundalpur	0	0	51	2
8	Rupganj	0	0	0	0
Bapex		2530	82	2854	92
9	Meghna	396	13	396	13
10	Narshingdi	845	27	843	27
11	Kamta	0	0	0	0
12	Habiganj	6799	219	6790	219
13	Bakhrabad	1029	33	1043	34
14	Titas	16474	531	16604	536
BGFCL		25542	824	25676	828
15	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
16	Bibiyana	38232	1233	34958	1128
17	Moulavi Bazar	1030	33	1005	32
18	Jalalabad	8083	261	8121	262
Chevron		47346	1527	44084	1422
19	Feni	0	0	0	0
Niko		0	0	0	0
20	Kailas Tila	1963	63	1961	63
21	Sylhet	147	5	146	5
22	Rashidpur	1680	54	1668	54
23	Chattak	0	0	0	0
24	Beani Bazar	283	9	281	9
SGFL		4073	131	4056	131
25	Bangura	2929	94	2875	93
Tullow		2929	94	2875	93
26	Kutubdia	0	0	0	0
Total		82418	2659	79543	2566

Monthly Production by Field and Well upto January 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015	
Field :	Bakharabad																	
BKB-1	0												0	141,167	0	0	1,030	
BKB-2	44.35												44	86,170	543	731	873	
BKB-3	202.35												202	159,058	2,249	2,223	1,620	
BKB-4	0													55,872				
BKB-5	155.66												156	57,145	1,847	1,814	1,821	
BKB-6	0												0	50,069				
BKB-7	0												0	107,750	0	0	1,399	
BKB-8	198.43												198	124,442	3,462	4,142	3,536	
BKB-9	320.41												320	18,110	3,637	4,160	4,287	
BKB-10	121.80												122	2,498	1,453	924		
Field Total:	1,043	0	0	0	0	0	0	0	0	0	0	0	1,043	802,281	13,190	13,070	14,565	
Daily Avg.(mmscfd)	34	0	0	0	0	0	0	0	0	0	0	0	34		36	36	40	
Field :	Bangura																	
Bangura-1	467												467	85,106	4,914	4,886	5,316	
Bangura-2	628												628	73,363	7,837	9,200	10,167	
Bangura-3	662												662	90,124	8,662	10,038	10,942	
Bangura-6	358												358	4,458	4,100			
Bangura-5	759												759	143,092	9,699	11,514	12,347	
Field Total:	2,875	0	0	0	0	0	0	0	0	0	0	0	2,875	396,143	35,212	35,639	38,773	
Daily Avg.(mmscfd)	93	0	0	0	0	0	0	0	0	0	0	0	93		96	98	106	
Field :	Beani Bazar																	
BB-1	0												0	35,481	1,023	33	0	
BB-2	281												281	56,741	3,282	3,431	3,477	
Field Total:	281	0	0	0	0	0	0	0	0	0	0	0	281	92,222	4,306	3,464	3,477	
Daily Avg.(mmscfd)	9	0	0	0	0	0	0	0	0	0	0	0	9		12	9	10	
Field :	Bibiyana																	
BY-1	2,807												2,807	348,949	35,595	35,050	31,887	23194
BY-2	1,913												1,913	254,952	23,957	20	16,096	14153
BY-3	637												637	229,658	9,904	16,873	19,957	8498
BY-4	1,342												1,342	153,321	6,571	7,322	11,070	6330

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Monthly Production by Field and Well upto January 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015		
BY-5	364												364	166,200	8,117	9,229	10,856	7878	
BY-6	1,008												1,008	211,447	11,879	15,208	16,520	13082	
BY-7	471												471	221,899	32,874	33,040	10,895	12872	
BY-8	785												785	126,108	12,486	2,987	5,237	86	
BY-9	53												53	120,577	6,247	6,820	7,197		
BY-10	2,605												2,605	306,648	32,967	33,582	32,542		
BY-11	550												550	108,364	6,813	9,357	12,458		
BY-12	630												630	116,499	8,284	10,574	12,677		
BY-13	782												782	60,571	11,842	15,603	19,645		
BY-14	1,043												1,043	80,133	15,354	15,170	25,721		
BY-15	2,006												2,006	74,632	19,111	17,698	16,439		
BY-16	826												826	52,635	12,541	15,844	18,446		
BY-17	1,401												1,401	61,669	15,412	15,463	23,304		
BY-18	2,552												2,552	88,464	29,509	33,072	23,332		
BY-19	797												797	24,731	9,859	9,383	4,691		
BY-20	427												427	30,432	6,533	9,282	14,190		
BY-21	943												943	26,497	13,246	8,533	3,775		
BY-22	2,150												2,150	85,194	27,093	33,387	22,565		
BY-23	2,684												2,684	22,688	15,333	4,405	266		
BY-24	1,142												1,142	46,038	13,484	15,265	13,497		
BY-25	2,332												2,332	79,206	30,331	33,282	13,260		
BY-26	2,706												2,706	84,419	30,446	33,167	18,099		
Field Total:	34958	0	0	0	0	0	0	0	0	0	0	0	34,958	3,181,931	445,787	439,615	404,621	86093	
Daily Avg.(mmscfd)	1128	0	0	0	0	0	0	0	0	0	0	0	1,128		1,221	1,204	1,109		
Field :	Chattak																		
Ch-1	Production Suspended														25,834				
Field Total:															25,834				
Daily Avg.(mmscfd)																			
Field :	Fenchuganj																		
Fenchuganj-2	0	0	0	0	0	0	0	0	0	0	0	0	0	38,169	0	0	0		
Fenchuganj-3	395												395	87,847	6,192	7,606	7,564		
Fenchuganj-4	14												14	28,479	441	3,189	5,834		

Monthly Production by Field and Well upto January 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
Field Total:	409	0	0	0	0	0	0	0	0	0	0	0	409	154,495	6,633	10,795	13,398
Daily Avg.(mmscfd)	13	0	0	0	0	0	0	0	0	0	0	0	13		18	30	37
Field :	Feni																
Feni-1	Production Suspended													34,214			
Feni-2	Production Suspended													6,119			
Feni-3	Production Suspended													2,176			
Feni-4	Production Suspended													14,386			
Feni-5	Production Suspended													6,127			
Field Total:														63,023			
Daily Avg.(mmscfd)																	
Field :	Habiganj																
Hbj-1	0												0	275,901	0	0	0
Hbj-2	0												0	275,704	0	0	0
Hbj-3	1,118												1,118	365,120	13,151	13,227	13,080
Hbj-4	1,118												1,118	359,578	13,151	13,227	13,080
Hbj-5	808												808	288,985	9,497	9,552	9,446
Hbj-6	467												467	157,190	5,491	5,523	5,462
Hbj-7	1,243												1,243	239,829	14,565	14,685	14,659
Hbj-8	0												0	11,023	0	0	0
Hbj-9	0												0	52,652	0	0	0
Hbj-10	1,196												1,196	240,401	14,058	14,629	14,659
Hbj-11	839												839	87,568	10,398	11,247	11,367
Field Total:	6,790	0	0	0	0	0	0	0	0	0	0	0	6,790	2,353,951	80,313	82,091	81,752
Daily Avg.(mmscfd)	219	0	0	0	0	0	0	0	0	0	0	0	219		220	225	224
Field :	Jalalabad																
JB-1	1,048												1,048	236,348	9,142	11,951	18,014
JB-2	1,140												1,140	267,763	14,517	17,057	20,012
JB-3	1,510												1,510	324,635	19,162	21,086	26,552
JB-4	586												586	273,765	7,045	8,313	20,427

Monthly Production by Field and Well upto January 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
JB-6	1,510												1,510	43,471	19,524	19,136	3,300
JB-7	1,202												1,202	17,539	10,324	5,254	760
JB-8	1,125												1,125	32,262	14,513	16,252	372
Field Total:	8,121	0	0	0	0	0	0	0	0	0	0	0	8,121	1,195,783	94,226	99,048	89,437
Daily Avg.(mmscfd)	262	0	0	0	0	0	0	0	0	0	0	0	262		258	271	245
Field :	Kailas Tila																
KTL-1	0												0	204,347	0	0	0
KTL-2	620												620	171,576	7,242	7,282	7,111
KTL-3	279												279	135,152	3,255	5,003	5,920
KTL-4	293												293	93,053	3,680	3,499	4,009
KTL-5	0												0	17,923	0	0	0
KTL-6	768												768	82,907	9,086	8,975	8,732
KTL-7	0												0	816	0	329	487
Field Total:	1,961	0	0	0	0	0	0	0	0	0	0	0	1,961	705,774	23,263	25,088	26,259
Daily Avg.(mmscfd)	63	0	0	0	0	0	0	0	0	0	0	0	63		64	69	72
Field :	Kamta																
Kamta-1	Production Suspended													21,139			
Field Total:														21,139			
Daily Avg.(mmscfd)																	
Field :	Meghna																
M-1	396												396	64,831	4,625	4,425	3,838
Field Total:	396	0	0	0	0	0	0	0	0	0	0	0	396	64,831	4,625	4,425	3,838
Daily Avg.(mmscfd)	13	0	0	0	0	0	0	0	0	0	0	0	13		13	12	11
Field :	Moulavi Bazar																
MV Bazar-2	217												217	51,953	2,866	3,201	2,889
MV Bazar-3	356												356	154,452	4,705	5,394	6,116
MV Bazar-4	254												254	55,219	3,945	4,141	2,927
MV Bazar-5	Production Suspended					0	0	0	0	0	0	0		66			
MV Bazar-6	174												174	14,789	1,676	1,737	2,198

Monthly Production by Field and Well upto January 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
MV Bazar-7	4												4	5,628	152	123	1,433
MV Bazar-9	0												0	30,334	0	41	474
Field Total:	1,005	0	0	0	0	0	0	0	0	0	0	0	1,005	312,441	13,345	14,638	16,037
Daily Avg.(mmscfd)	32	0	0	0	0	0	0	0	0	0	0	0	32		37	40	44
Field :	Narshingdi																
N-1	535												535	138,948	6,279	6,242	6,239
N-2	308												308	51,973	3,962	4,122	3,914
Field Total:	843	0	0	0	0	0	0	0	0	0	0	0	843	190,921	10,241	10,364	10,154
Daily Avg.(mmscfd)	27	0	0	0	0	0	0	0	0	0	0	0	27		28	28	28
Field :	Rashidpur																
RP-1	568												568	161,125	6,625	6,639	6,423
RP-2	0													82,474			
RP-3	307												307	127,975	3,730	3,877	4,177
RP-4	289												289	124,956	3,516	3,675	3,683
RP-5	0													25,647			
RP-6	0												0	9,983	0	0	0
RP-7	187												187	62,416	2,225	2,355	2,236
RP-8	318												318	15,655	3,977	4,422	5,115
Field Total:	1,668	0	0	0	0	0	0	0	0	0	0	0	1,668	610,231	20,074	20,969	21,634
Daily Avg.(mmscfd)	54	0	0	0	0	0	0	0	0	0	0	0	54		55	57	59
Field :	Salda Nadi																
Salda-1	0	0	0	0	0		0	0	0	0	0	0	0	36,904	0	0	0
Salda-2	0	0	0	0	0		0	0	0	0	0	0	0	28,495	0	0	0
Salda-3	49												49	24,562	1,514	2,350	3,546
Salda-4	10												10	57	14	34	
Field Total:	59	0	0	0	0	0	0	0	0	0	0	0	59	90,018	1,527	2,383	3,546
Daily Avg.(mmscfd)	2	0	0	0	0	0	0	0	0	0	0	0	2		4	7	10
Field :	Sangu																

Monthly Production by Field and Well upto January 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015	
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0	
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0	
Sangu-4	Production Suspended						0	0	0	0	0	0	0	87,280				
Sangu-5	Production Suspended						0	0	0	0	0	0	0	61,674				
Sangu-7	Production Suspended						0	0	0	0	0	0	0	18,202				
Sangu-8	Production Suspended						0	0	0	0	0	0	0	37,619				
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0	
Sangu-10	Production Suspended						0	0	0	0	0	0	0					
Sangu-11	0	0	0	0	0	0	0	0	0	0	0	0	0	6,067	0	0	0	
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0	
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Field :	Semutang																	
Semutang-5	39													39	11,813	471	946	1,389
Semutang-6	8													8	880	66	0	15
Field Total:	47	0	0	0	0	0	0	0	0	0	0	0	0	47	12,693	537	946	1,403
Daily Avg.(mmscfd)	2	0	0	0	0	0	0	0	0	0	0	0	2		1	3	4	
Field :	Shahbazpur																	
Shahbazpur-1	134													134	21,358	4,835	3,623	2,268
Shahbazpur-2	324													324	4,756	4,243	189	0
Shahbazpur-3	291													291	7,396	1,162	3,116	2,826
Shahbazpur-4	452													452	6,519	1,801	1,091	3,175
Field Total:	1,202	0	0	0	0	0	0	0	0	0	0	0	1,202	40,029	12,041	8,019	8,269	
Daily Avg.(mmscfd)	39	0	0	0	0	0	0	0	0	0	0	0	39		33	22	23	
Field	Srikail																	
Srikail-2	440													440	33,229	5,384	6,064	6,150
Srikail-3	382													382	30,940	4,944	6,607	7,919

Monthly Production by Field and Well upto January 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
Srikail-4	265												265	5,739	3,439	2,035	
Field Total:	1,086	0	0	0	0	0	0	0	0	0	0	0	1,086	69,909	13,767	14,707	14,070
Daily Avg.(mmscfd)	35	0	0	0	0	0	0	0	0	0	0	0	35		38	40	39
Field :	Sundalpur																
Sundalpur -1	0	0	0	0	0	0	0	0	0	0	0	0	0	9,809	0	552	1,425
Sundalpur -2	51	0	0	0	0	0	0	0	0	0	0	0	51	51	0	0	0
Field Total:	51	0	0	0	0	0	0	0	0	0	0	0	51	9,860	0	552	1,425
Daily Avg.(mmscfd)	2	0	0	0	0	0	0	0	0	0	0	0	2		0	2	4
Field :	Sylhet																
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	146												146	25,515	2,061	2,212	2,239
Surma-1	0												0	6,528	249	720	791
Field Total:	146	0	0	0	0	0	0	0	0	0	0	0	146	212,823	2,309	2,932	3,031
Daily Avg.(mmscfd)	5	0	0	0	0	0	0	0	0	0	0	0	5		6	8	8
Field :	Titas																
Titas-1	758												758	431,871	7,897	9,999	10,555
Titas-2	1,022												1,022	425,004	11,506	11,474	13,015
Titas-3	Production Suspended												0	314,888			
Titas-4	1,001												1,001	359,727	11,798	12,782	12,882
Titas-5	1,016												1,016	417,431	11,869	10,692	13,118
Titas-6	997												997	352,095	12,029	12,809	12,958
Titas-7	1,041												1,041	333,987	11,707	12,125	12,259
Titas-8	524												524	267,006	6,889	7,046	7,162
Titas-9	586												586	270,370	8,246	8,467	8,355
Titas-10	651												651	192,040	7,431	4,350	2,425
Titas-11	892												892	237,794	10,276	9,075	10,129
Titas-12	415												415	96,031	5,168	5,326	5,218
Titas-13	623												623	183,762	7,879	9,553	10,106
Titas-14	673												673	143,456	8,309	8,888	9,582
Titas-15	433												433	134,403	7,973	11,777	12,315

Monthly Production by Field and Well upto January 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
Titas-16	782												782	138,522	10,060	11,333	11,966
Titas-17	556												556	33,724	7,011	7,359	7,080
Titas-18	587												587	31,928	7,168	7,338	7,075
Titas-19	516												516	22,450	6,106	6,253	6,309
Titas-20	321												321	15,235	3,635	3,645	3,604
Titas-21	249												249	6,486	2,800	1,572	0
Titas-22	373												373	20,633	4,336	5,497	6,468
Titas-27	508												508	23,520	6,136	6,233	6,193
Titas-23	485												485	4,895	4,410		
Titas-24	248												248	2,531	2,283		
Titas-25	532												532	6,422	5,622	269	
Titas-26	816												816	10,409	9,210	383	
Field Total:	16,604	0	0	0	0	0	0	0	0	0	0	0	16,604	4,476,619	197,756	184,246	188,773
Daily Avg.(mmscfd)	536	0	0	0	0	0	0	0	0	0	0	0	536		542	505	517
Field :	Begumganj																
Begumganj-3	0	0	0	0	0	0	0	0	0	0	0	0	0	877	0	85	791
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	877	0	85	791
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	2
Field :	Rupganj																
Rupganj-1													0	679	679		
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	679		
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		2		
Grand Total (in Bcf)	79.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	79.5	15,574.0	979.8	973.1	945.3
Daily Avg.(mmscfd)	2,566	0	0	0	0	0	0	0	0	0	0	0	2,566		2,684	2,666	2,590

Monthly Condensate Production by Fields upto January 2018



Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	Cumulative 000' bbl	2017	2016	2015
Bakhrabad	574												574	1,015	6,173	7,091	6,632
Daily Avg.	19	0	0	0	0	0	0	0	0	0	0	0	19		17	229	214
Bangura	8,773												8,773	980	103,198	103,416	108,140
Daily Avg.	283	0	0	0	0	0	0	0	0	0	0	0	283		283	3,336	3,488
Beani Bazar	4,559												4,559	1,520	68,202	56,146	55,563
Daily Avg.	147	0	0	0	0	0	0	0	0	0	0	0	147		187	1,811	1,792
Bibiyana	287,672												287,672	18,175	3,283,757	3,291,906	2,277,248
Daily Avg.	9,280	0	0	0	0	0	0	0	0	0	0	0	9,280		8,997	106,191	73,460
Chattak	0												0	4			
Daily Avg.	0												0				
Fenchuganj	143												143	114	2,462	6,138	8,895
Daily Avg.	5	0	0	0	0	0	0	0	0	0	0	0	5		7	198	287
Feni	0												0	110	0	0	0
Daily Avg.	0												0		0	0	0
Habiganj	337												337	125	3,955	4,143	4,075
Daily Avg.	11	0	0	0	0	0	0	0	0	0	0	0	11		11	134	131
Jalalabad	35,294												35,294	9,807	437,070	528,191	577,549
Daily Avg.	1,139	0	0	0	0	0	0	0	0	0	0	0	1,139		1,197	17,038	18,631
Kailas Tila	16,735												16,735	7,622	203,979	223,169	250,829
Daily Avg.	540	0	0	0	0	0	0	0	0	0	0	0	540		559	7,199	8,091
Kamta	Production Suspended													4			
Daily Avg.														0		0	
Meghna	649												649	100	7,741	7,735	6,952
Daily Avg.	21	0	0	0	0	0	0	0	0	0	0	0	21		21	250	224
Moulavi Bazar	109												109	116	1,128	1,585	1,606
Daily Avg.	4	0	0	0	0	0	0	0	0	0	0	0	4		3	51	52

Monthly Condensate Production by Fields upto January 2018



Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	Cumulative 000' bbl	2017	2016	2015
Narshingdi	1,390												1,390	403	16,656	17,534	17,840
Daily Avg.	45	0	0	0	0	0	0	0	0	0	0	0	45		46	566	575
Rashidpur	718												718	762	10,723	14,938	17,853
Daily Avg.	23	0	0	0	0	0	0	0	0	0	0	0	23		29	482	576
Saldanadi	0												0	58	225	386	550
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		1	12	18
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0												0	5	99	272	531
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	9	17
Shahbazpur	181												181	4	1,791	839	816
Daily Avg.	6	0	0	0	0	0	0	0	0	0	0	0	6		5	27	26
Srikail	2,966												2,966	97	37,879	21,075	10,527
Daily Avg.	96	0	0	0	0	0	0	0	0	0	0	0	96		104	680	340
Sundalpur	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	39
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	1
Sylhet	987												987	786	15,593	20,532	22,261
Daily Avg.	32	0	0	0	0	0	0	0	0	0	0	0	32		43	662	718
Titas	14,787												14,787	5,079	154,262	133,133	134,637
Daily Avg.	477	0	0	0	0	0	0	0	0	0	0	0	477		423	4,295	4,343
Begumganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	143
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	5
Rupganj	0												0	1	1,133		
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		3		
Total (000'bbl)	376	0	0	0	0	0	0	0	0	0	0	0	376	46,925	4,356	4,438	3,499
Daily Avg. (000'bbl)	12.1	0.0	0.0	0.0	0.0	0	0.0	0.0	0.0	0.0	0	0	12		11.9	12.2	9.6

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in January 2018



Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	
Bakhrabad	2,868												2,868	2,017
Daily Avg.	93									0	0	0	93	8,419
Bangura	3,961												3,961	11,705
Daily Avg.	128									0	0	0	128	
Beani Bazar	8,498												8,498	24,865
Daily Avg.	274									0	0	0	274	
Bibiyana	16,080												16,080	47,219
Daily Avg.	519									0	0	0	519	
Chattak	0												0	
Daily Avg.	0									0	0	0	0	
Fenchuganj	2,499												2,499	6,700
Daily Avg.	81									0	0	0	81	
Feni	0												0	0
Daily Avg.	0									0	0	0	0	0
Habiganj	1,760												1,760	5,197
Daily Avg.	57									0	0	0	57	
Jalalabad	4,132												4,132	12,915
Daily Avg.	133									0	0	0	133	
Kailas Tila	3,037												3,037	6,809
Daily Avg.	98									0	0	0	98	
Kamta	0												0	
Daily Avg.	0									0	0	0	0	
Meghna	173												173	551
Daily Avg.	6									0	0	0	6	
Moulavi Bazz	326												326	754
Daily Avg.	11									0	0	0	11	
Narshingdi	888												888	2,645
Daily Avg.	29									0	0	0	29	
Rashidpur	10,397												10,397	30,969
Daily Avg.	335									0	0	0	335	
Saldanadi	8												8	387
Daily Avg.	0									0	0	0	0	

Monthly Water Production by Fields in January 2018



Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	
Sangu	0											0	0	2,017
Daily Avg	0									0	0	0	0	0
Semutang	416												416	719
Daily Avg	13									0	0	0	13	
Shahbazpur	1,390												1,390	3,912
Daily Avg.	45									0	0	0	45	
Srikail	1,619												1,619	4,904
Daily Avg.	52									0	0	0	52	
Sundalpur	3									0		0	3	0
Daily Avg.	0									0	0	0	0	
Sylhet	837												837	1,298
Daily Avg.	27									0	0	0	27	
Titas	47,689												47,689	126,334
Daily Avg.	1,538									0	0	0	1,538	
Begumganj	0									0	0	0	0	0
Daily Avg.	0									0	0	0	0	
Rupganj	0												0	34
Daily Avg.	0									0	0	0	0	
Total (000'bl	106,580									0	0	0	106,580	296
Daily Avg. (000'bb1)	3,438									0.0	0.0	0.0	3,438	1

Conditions of Field and Well upto January 2018



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Bakharabad								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
Field : Bangura								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
Field : Beani Bazar								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
Field : Bibiyana								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

Conditions of Field and Well upto January 2018



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		1998			2104-2229	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		1998			1904-2218	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		1998			1354-1477	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		1998			1248-1262	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		1998			1333-1348	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		1998			1552-1586	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		1998			1739-2021	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		1998			1337-2091	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		1998			1728-1857	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		1998			1877-2094	<i>FWHP</i>	<i>BB60, BB64</i>
Field : Chattak								
Ch-1	SGFL		1959					
Field : Fenchuganj								
Fenchuganj-2	<i>BAPEX</i>		1988	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		1988	<i>January, 2005</i>		2004-2010		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		1988			2037-2065		
Field : Feni								
Feni-1	<i>BAPEX</i>		1981					
Feni-2	<i>BAPEX</i>		1981					
Feni-3	<i>BAPEX</i>		1981					
Feni-4	<i>BAPEX</i>		1981					
Feni-5	<i>BAPEX</i>		1981					
Field : Habiganj								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>Feb,1969</i>	11500		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>Feb,1969</i>	5100		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>July,1985</i>	5282	1478-1486	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>May,1985</i>	5249	1460-1467	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	1963	<i>Feb,1992</i>	11552	1440-1446	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>Feb,1992</i>	5515	1375-1379	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>April,2000</i>	10236	1331-1139	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>May, 2000</i>	5280			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>July,1998</i>	5249			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>Apr, 2000</i>	5133	1322-1331	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>january,2008</i>	10499	1417-1423	<i>FWHP</i>	<i>upper</i>
Field : Jalalabad								
JB-1	<i>Chevron</i>		1989			1333-1436	<i>FWHP</i>	<i>BB60, BB50</i>

Conditions of Field and Well upto January 2018



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-2	Chevron		1989			1279-1294	FWHP	BB50, BB60
JB-3	Chevron		1989			1332-1375	FWHP	BB50, BB60
JB-4	Chevron		1989			1365-1425	FWHP	BB60
JB-6	Chevron		1989			1354-1362	FWHP	BB60, BB50
JB-7	Chevron		1989			1666-1679	FWHP	BB20
JB-8	Chevron		1989			1362-1370	FWHP	BB50, BB60
Field : Kailas Tila								
KTL-1	SGFL		1962	June, 1983	12417	0	SIWHP	
KTL-2	SGFL		1962	Feb, 1995		2225-2230	FWHP	
KTL-3	SGFL		1962	March, 1995		2470-2495	FWHP	
KTL-4	SGFL		1962	March, 1997		2360-2410	FWHP	
KTL-5	SGFL		1962	Sep, 2006		0	SIWHP	
KTL-6	SGFL		1962	Aug, 2007		2490-2495	FWHP	
KTL-7	SGFL		1962			0	SIWHP	
Field : Kamta								
Kamta-1	BGFCL	Vertical	1981	july,1982	11857			N/A
Field : Meghna								
M-1	BGFCL	Vertical	2004	july,1990	10069	1400-1450	FWHP	A,E,F & G
Field : Moulavi Bazar								
MV Bazar-2	Chevron		1997			800-820	FWHP	BB70
MV Bazar-3	Chevron		1997			800-820	FWHP	BB70
MV Bazar-4	Chevron		1997			946-952	FWHP	BB20
MV Bazar-5	Chevron		1997			0	SIWHP	BB60
MV Bazar-6	Chevron		1997			822-890	FWHP	BB20
MV Bazar-7	Chevron		1997			844-901	FWHP/SIWHP	BB20
MV Bazar-9	Chevron		1997			0	SIWHP	BB46, BB48, BB60
Field : Narshingdi								
N-1	BGFCL	vertical	1990	october,1990	11320	1143-1197	FWHP	BL
N-2	BGFCL	vertical	1990	february,2007	10778	1015-1097	FWHP	BL
Field : Rashidpur								
RP-1	SGFL		1960			1290-1291	FWHP	Upper
RP-2	SGFL		1960			73	SIWHP	Lower
RP-3	SGFL		1960			1548-1568	FWHP	Lower
RP-4	SGFL		1960			1450-1655	FWHP	Lower
RP-5	SGFL		1960			2291	SIWHP	Lower
RP-6	SGFL		1960			870	SIWHP	A

Conditions of Field and Well upto January 2018



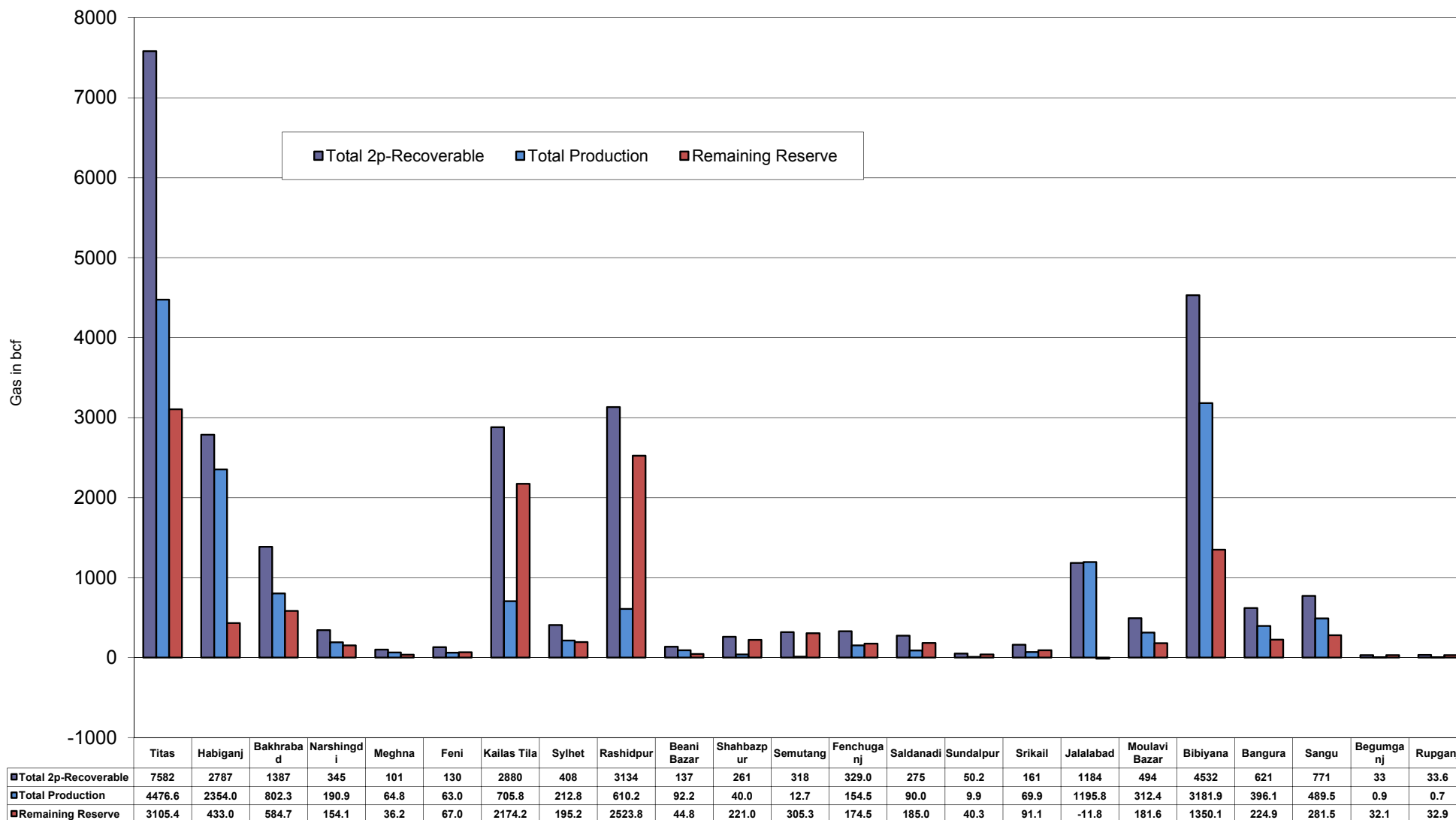
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
Field : Salda Nadi								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	January, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
Field : Sangu								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
Field : Semutang								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
Field : Shahbazpur								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
Field : Srikail								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
Field : Sundalpur								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
Field : Sylhet								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil

Conditions of Field and Well upto January 2018

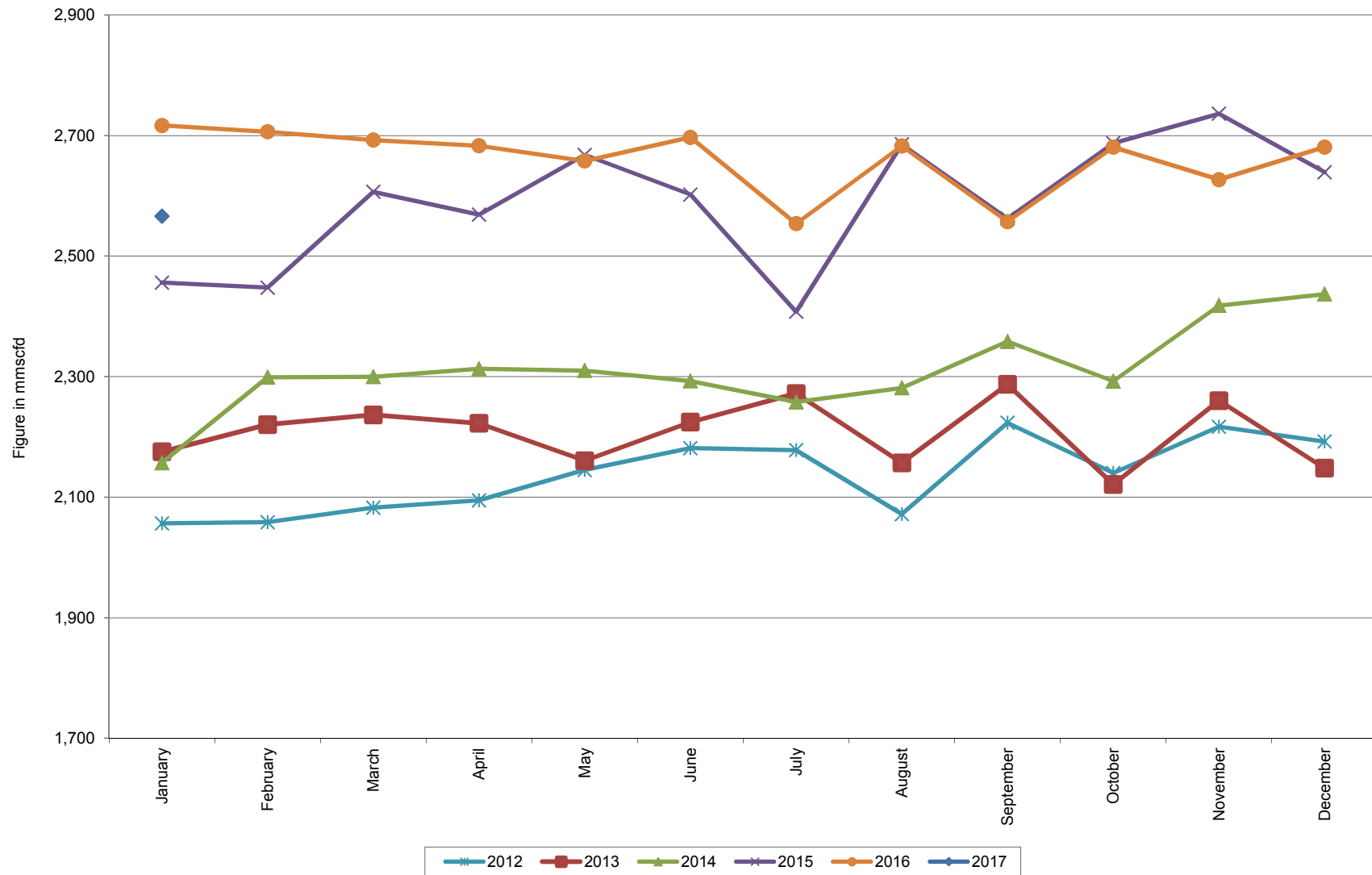


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
Field : Titas								
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
Field : Begumganj								
Begumganj-3	BAPEX		1977					
Field : Rupganj								
Rupganj-1	BAPEX		2014			38-88		

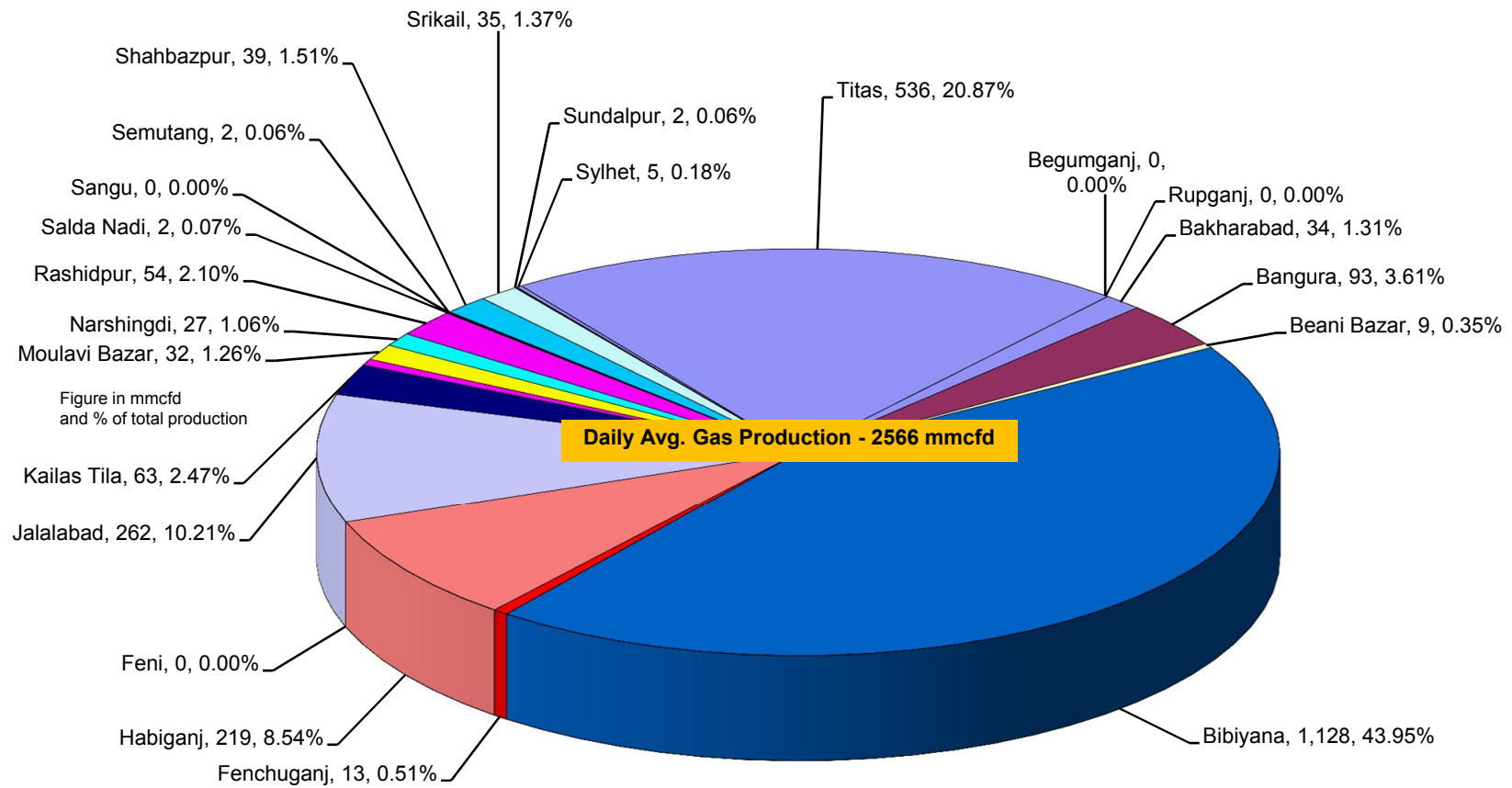
Reserve, Production and Remaining Reserve as of January 2018



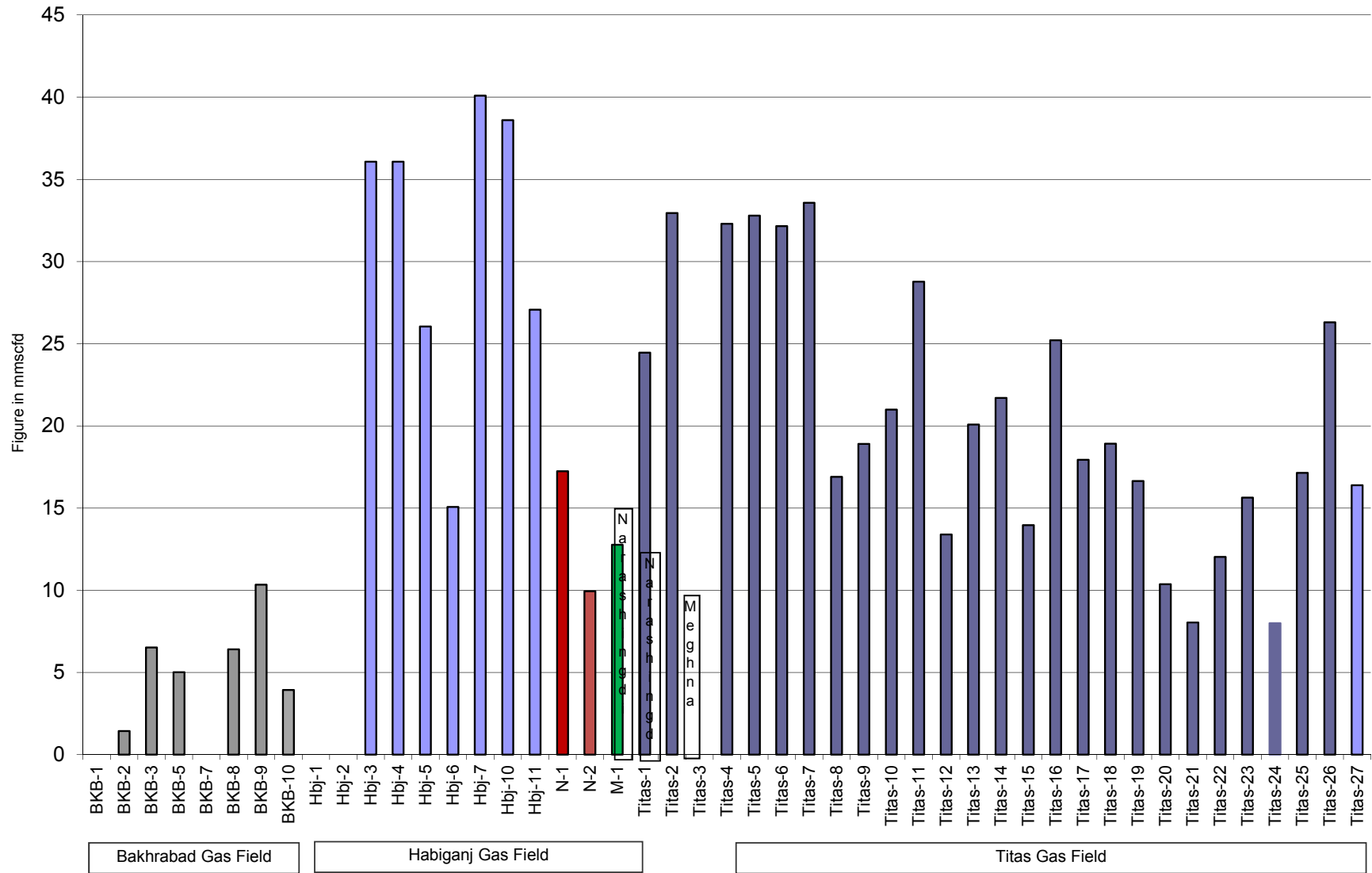
Daily Avg. Production From January 2012 to January 2018



Field Wise Daily Avg. Production January 2018

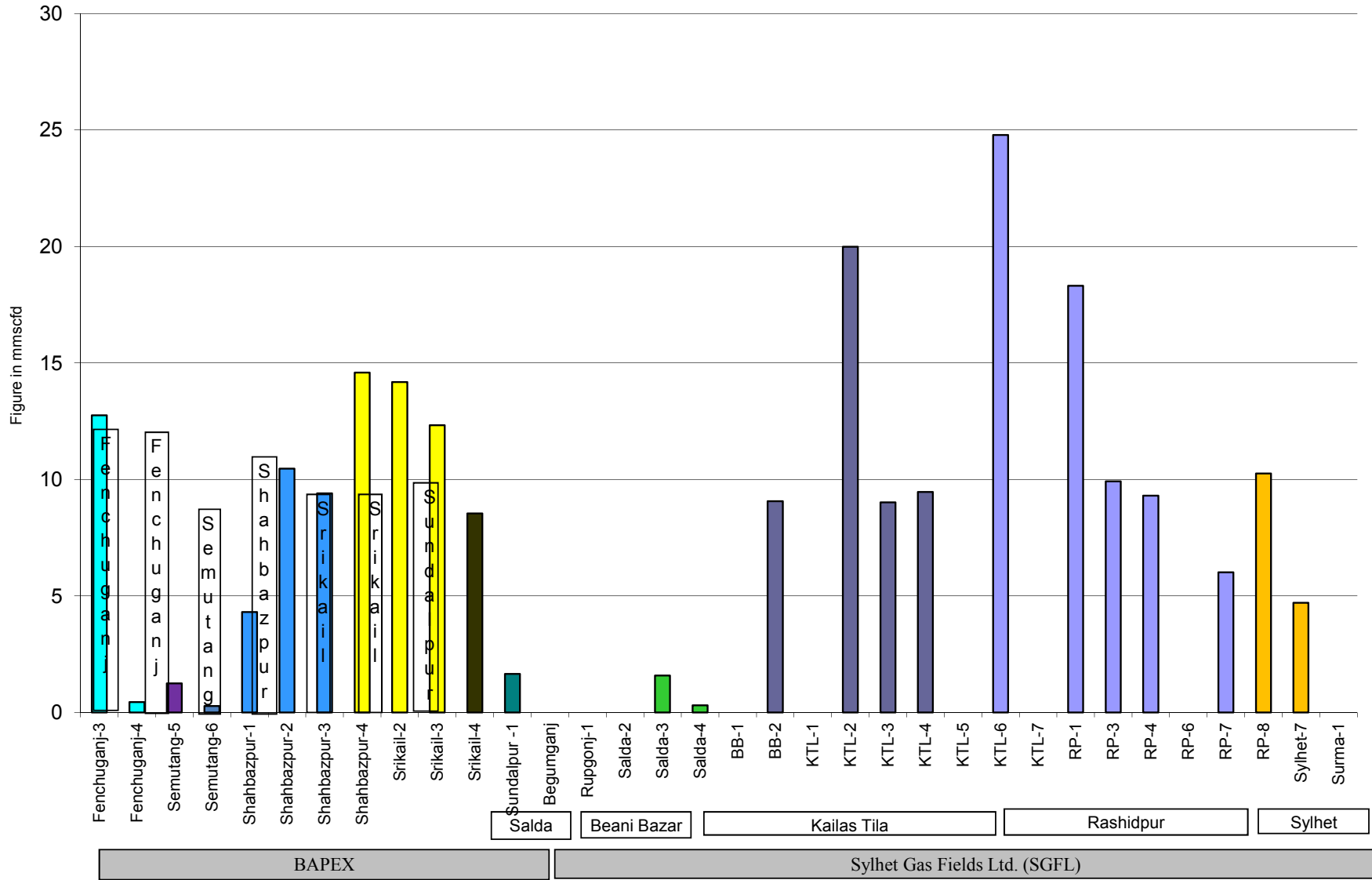


Wellwise Daily Avg. Production- BGFCL January 2018

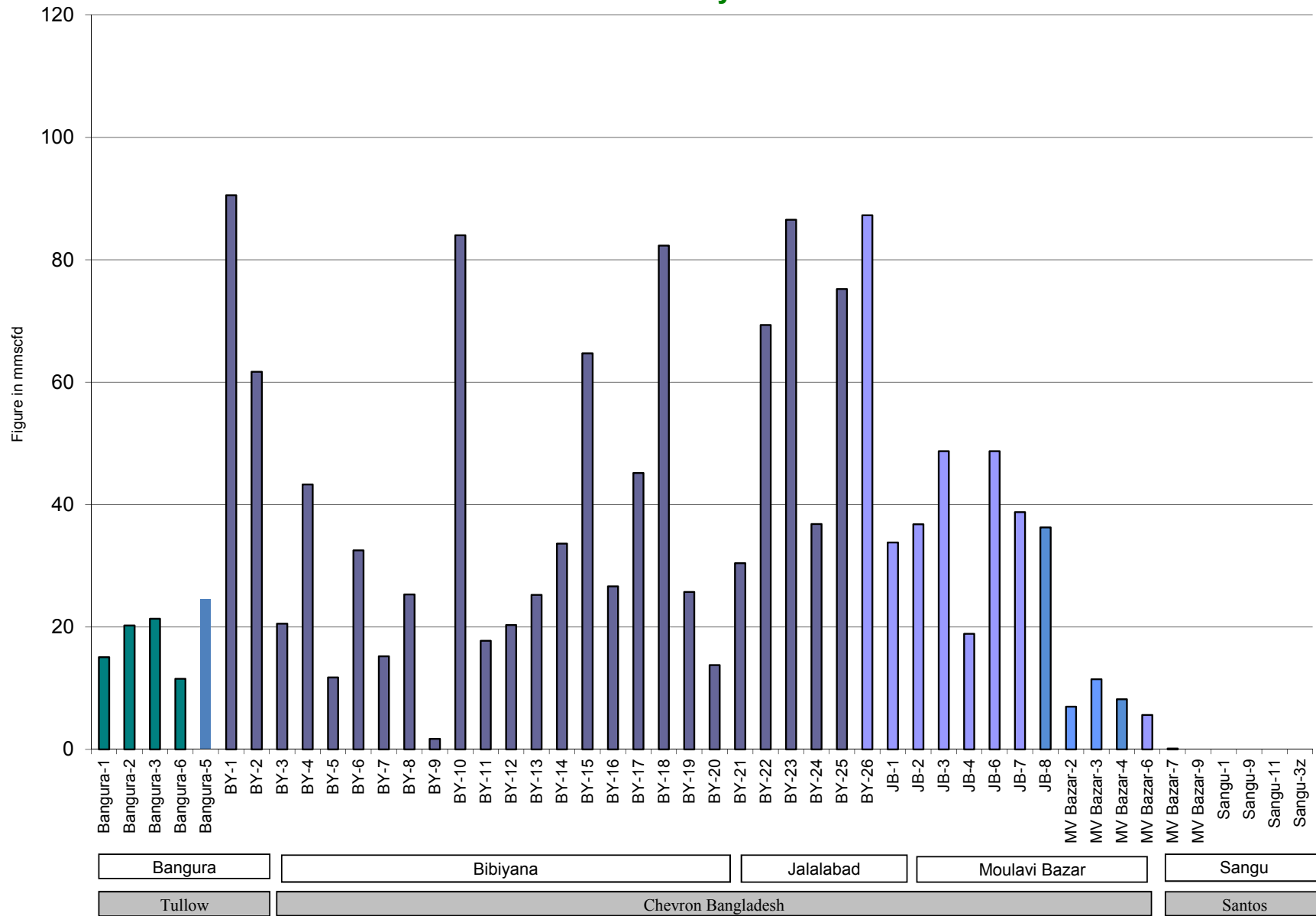


Bangladesh Gas Fields Co. Ltd. (BGFCL)

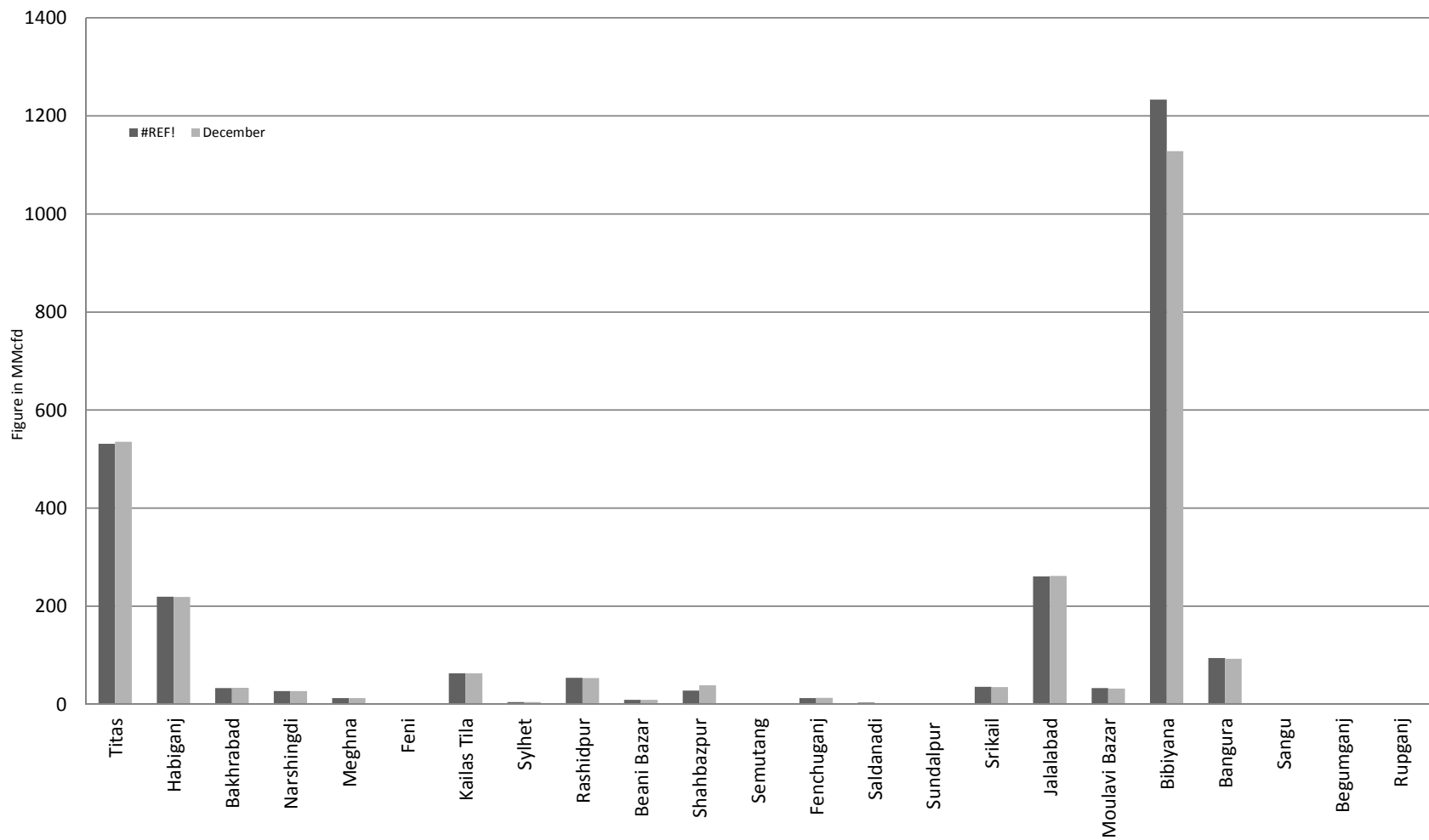
Wellwise Daily Avg. Production- Bapex and SGFL January 2018



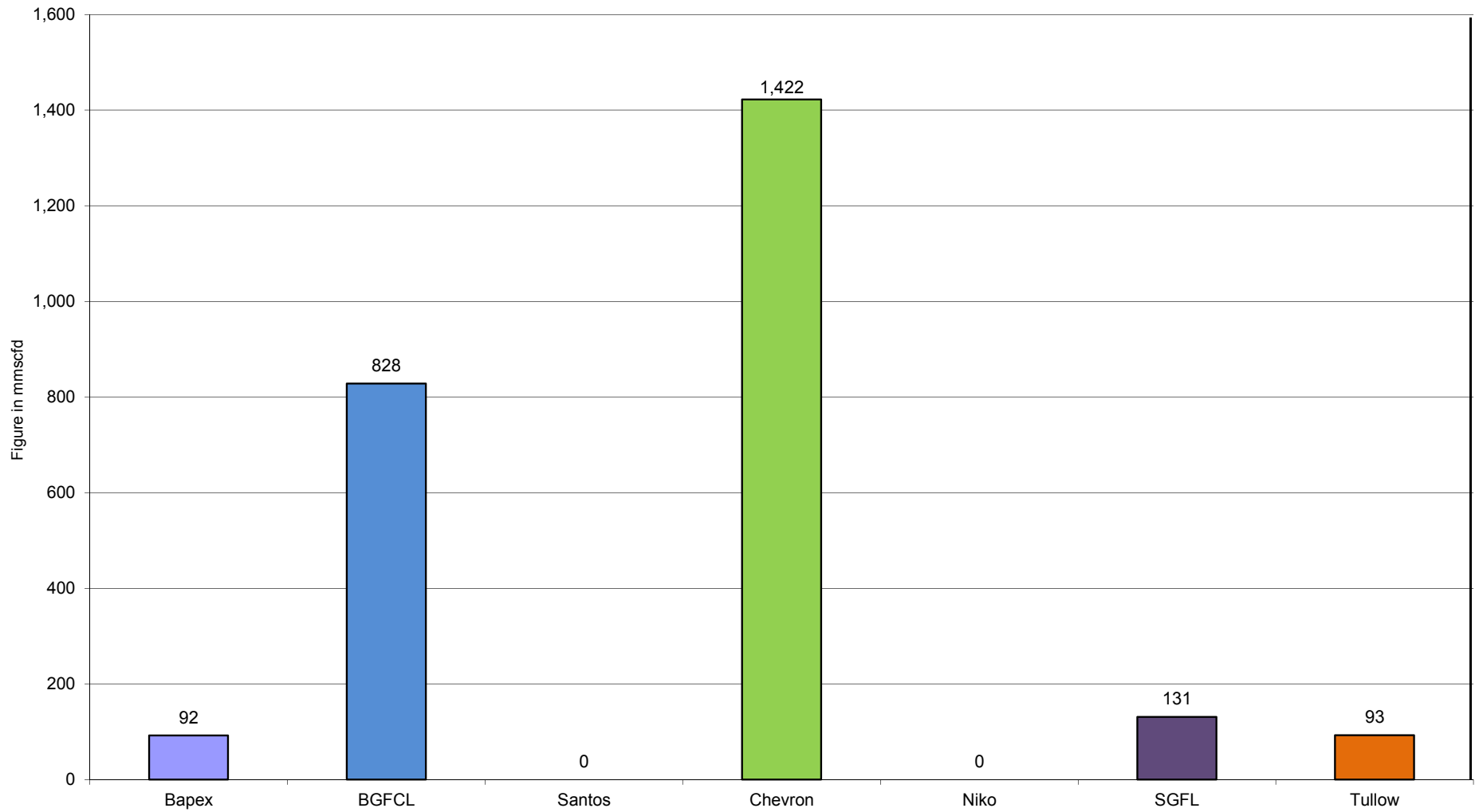
Wellwise Daily Avg. Production- IOC and JVA January 2018



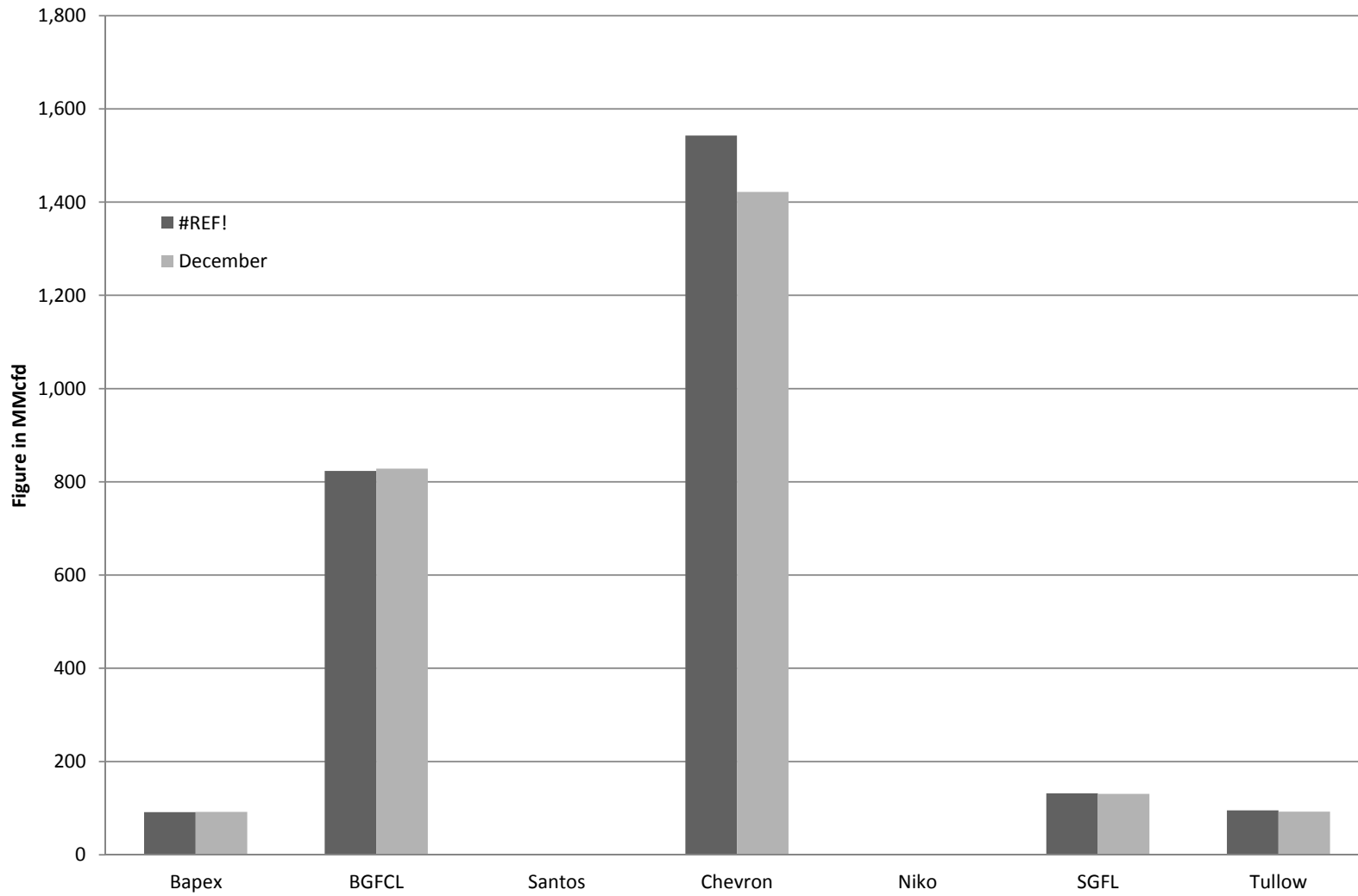
Comparison of fieldwise daily avg. Gas production between December 2017 & January 2018



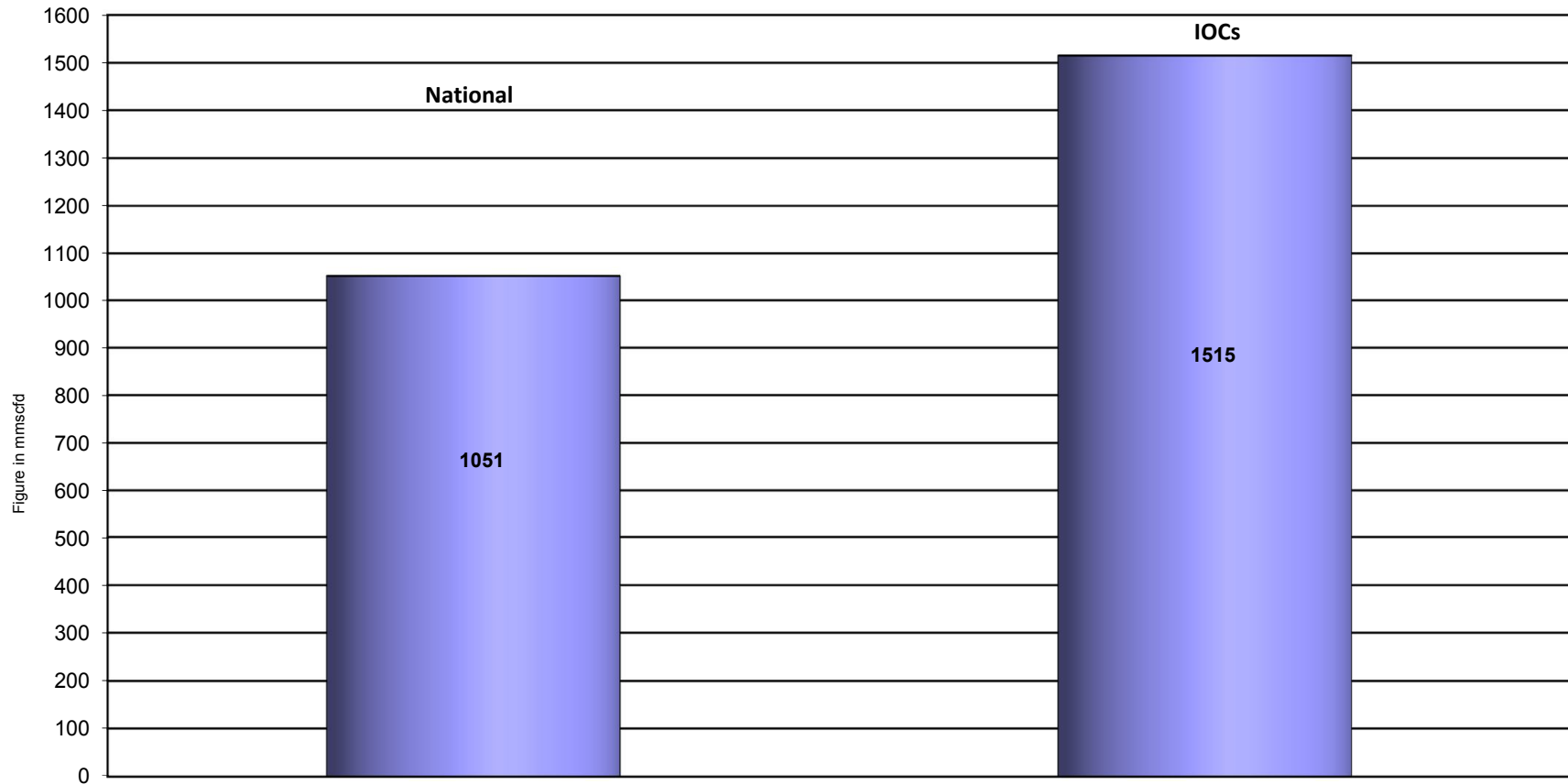
Daily Avg. Production by Operators January 2018



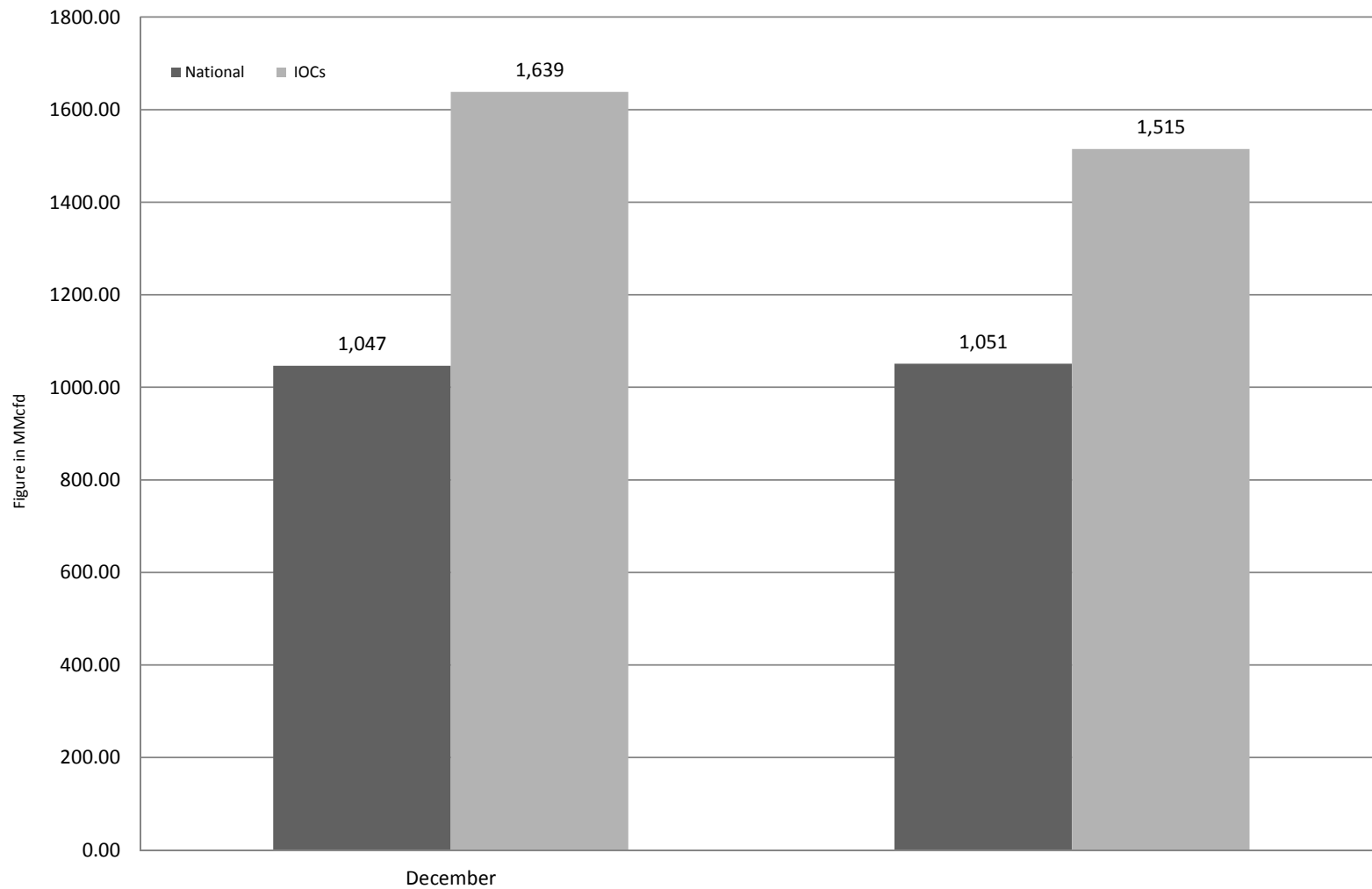
Comparison of operatorwise daily avg. Gas production between December 2017 & January 2018



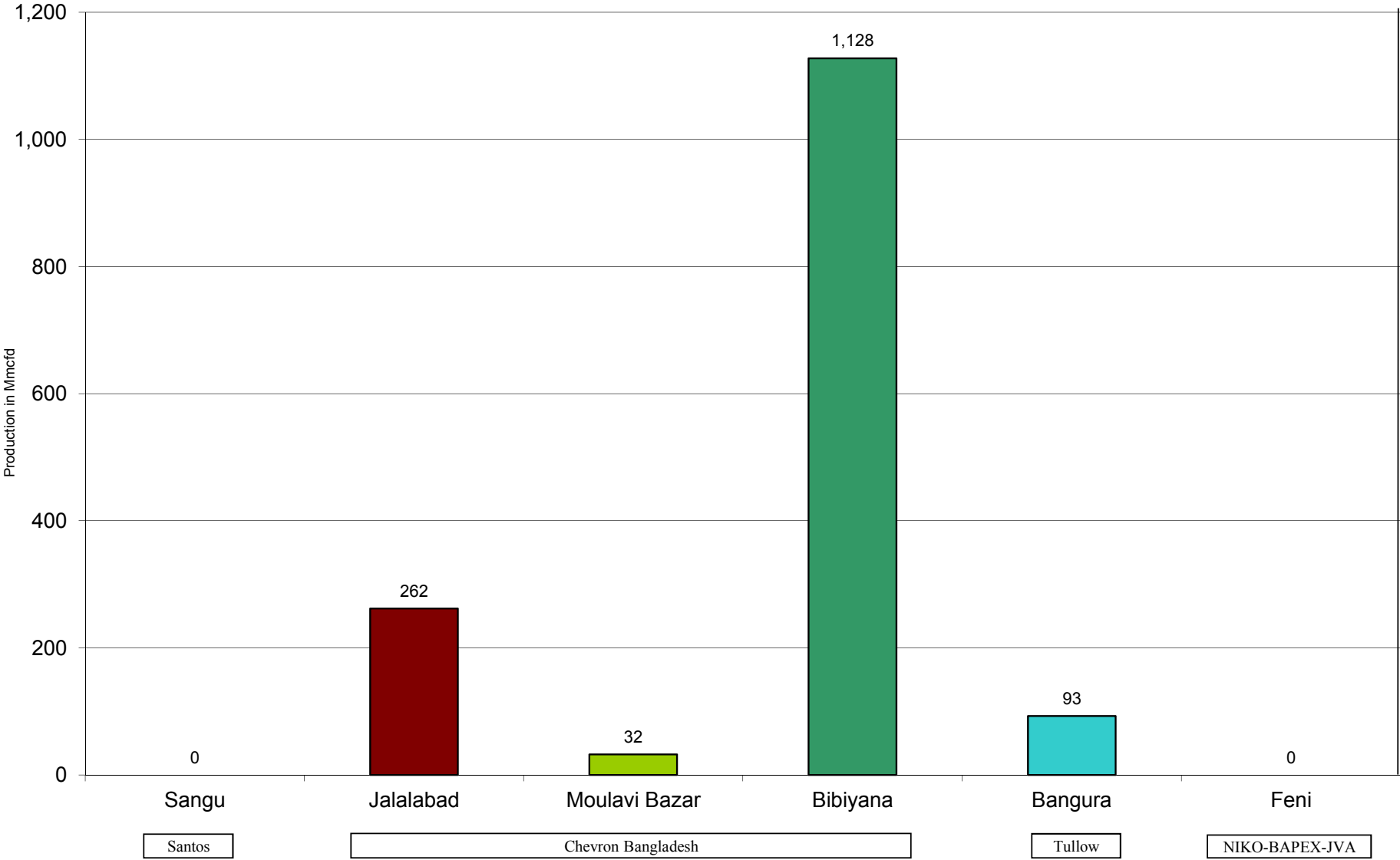
Daily Avg. Production - National Vs. IOCs January 2018



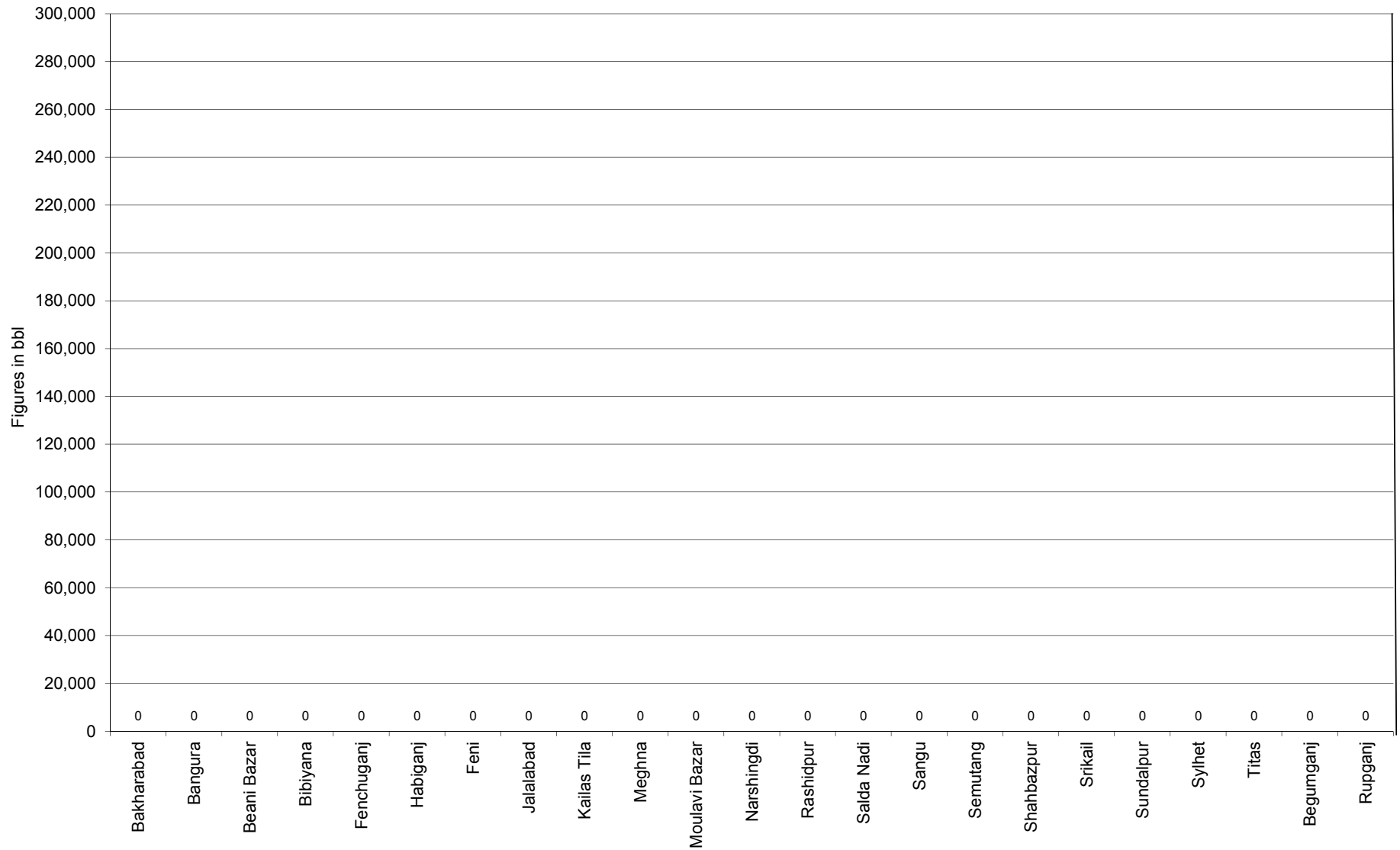
Comparison of daily avg. Gas production - National vs IOC's between December 2017 & January 2018



Daily Avg. Production - IOC and JVA January 2018



Monthly Condensate Production January 2018



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine

As of 31 January 2018

Coal Initially Place (Proven + Probable)	346.71 Mt	0.347 Bt
Total Reserve of Seam VI	285.41 Mt	0.285 Bt
Recoverable from Seam VI Central part(Proven + Probable)	16.50 Mt*	0.017 Bt
Coal Production in January 2018	0.12 Mt	0.000 Bt
Cumulative Production as of January 2018	9.82 Mt	0.010 Bt
Remaining Reserve	6.68 Mt	0.007 Bt

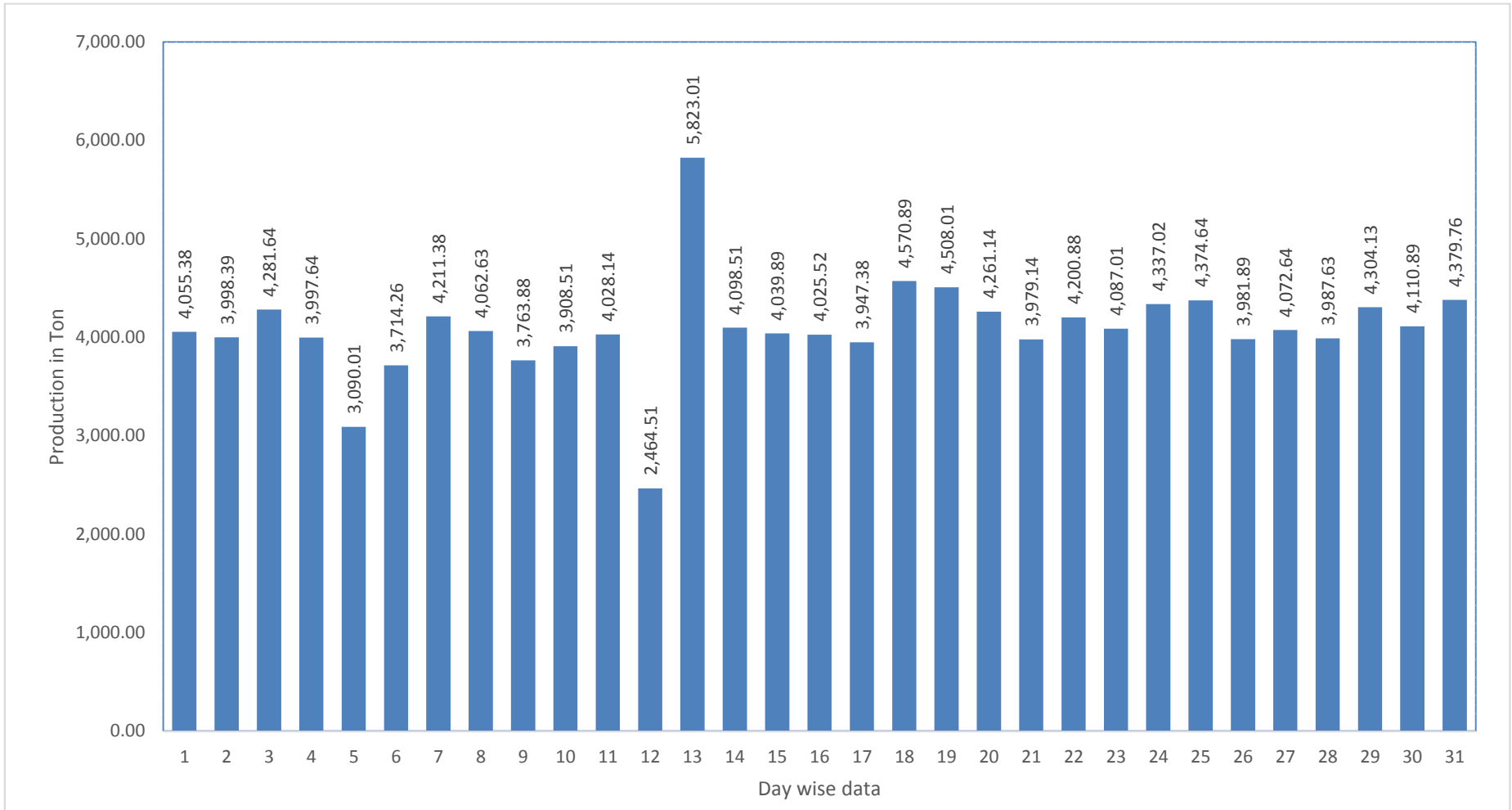
NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)
Measurement Record: Surface Belt Weigher
Measurement Period: January 2018

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Jan-2018	4,055.38	4,055.38	4,055.38	4,055.38	
2-Jan-2018	3,998.39	8,053.77	3,998.39	8,053.77	
3-Jan-2018	4,281.64	12,335.41	4,281.64	12,335.41	
4-Jan-2018	3,997.64	16,333.05	3,997.64	16,333.05	
5-Jan-2018	3,090.01	19,423.06	3,090.01	19,423.06	
6-Jan-2018	3,714.26	23,137.32	3,714.26	23,137.32	
7-Jan-2018	4,211.38	27,348.70	4,211.38	27,348.70	
8-Jan-2018	4,062.63	31,411.33	4,062.63	31,411.33	
9-Jan-2018	3,763.88	35,175.21	3,763.88	35,175.21	
10-Jan-2018	3,908.51	39,083.72	3,908.51	39,083.72	
11-Jan-2018	4,028.14	43,111.86	4,028.14	43,111.86	
12-Jan-2018	2,464.51	45,576.37	2,464.51	45,576.37	
13-Jan-2018	5,823.01	51,399.38	5,823.01	51,399.38	
14-Jan-2018	4,098.51	55,497.89	4,098.51	55,497.89	
15-Jan-2018	4,039.89	59,537.78	4,039.89	59,537.78	
16-Jan-2018	4,025.52	63,563.30	4,025.52	63,563.30	
17-Jan-2018	3,947.38	67,510.68	3,947.38	67,510.68	
18-Jan-2018	4,570.89	72,081.57	4,570.89	72,081.57	
19-Jan-2018	4,508.01	76,589.58	4,508.01	76,589.58	
20-Jan-2018	4,261.14	80,850.72	4,261.14	80,850.72	
21-Jan-2018	3,979.14	84,829.86	3,979.14	84,829.86	
22-Jan-2018	4,200.88	89,030.74	4,200.88	89,030.74	
23-Jan-2018	4,087.01	93,117.75	4,087.01	93,117.75	
24-Jan-2018	4,337.02	97,454.77	4,337.02	97,454.77	
25-Jan-2018	4,374.64	101,829.41	4,374.64	101,829.41	
26-Jan-2018	3,981.89	105,811.30	3,981.89	105,811.30	
27-Jan-2018	4,072.64	109,883.94	4,072.64	109,883.94	
28-Jan-2018	3,987.63	113,871.57	3,987.63	113,871.57	
29-Jan-2018	4,304.13	118,175.70	4,304.13	118,175.70	
30-Jan-2018	4,110.89	122,286.59	4,110.89	122,286.59	
31-Jan-2018	4,379.76	126,666.35	4,379.76	126,666.35	

less Difference in Water Content:	6848.91
Less Out of Seam dilution:	0
Output (tons) measured by Belt	119,817.44
Tonnes mined in DARR	0
Net Output after removing DARR tonnes:	119,817.44



আসুন, যানবাহনসমূহকে অটোগ্যাসে রূপান্তর করি...

জাতীয় সম্পদ প্রাকৃতিক গ্যাস সাশ্রয় করি...

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"Energy misused, cannot be excused"

আমাদের ঘরে যদি এখনো কয়েল স্টার্টার যুক্ত টিউবলাইট থেকে থাকে, আসুন আজই LED টিউবলাইট দ্বারা প্রতিস্থাপন করি।

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১। **LPG** ব্যবহার করুন..

অবৈধ গ্যাস সংযোগ থেকে বিরত থাকুন

২। **CNG** নয়, অকটেন দিয়ে গাড়ি চালান...

গাড়ির ইঞ্জিনের আয়ুষ্কাল বাড়ান

চলুন আজই যানবাহনসমূহ AUTO GAS (LPG) এ রূপান্তর করি...

- * CNG এর তুলনায় LPG কনভারশনে ৫০% কম খরচ হয়
- * ৩-৫ মিনিটে ট্যাংকে ফুয়েল ভর্তি হয়, লম্বা লাইনে দাঁড়িয়ে অপেক্ষা করার প্রয়োজন পরে না
- * CNG এর তুলনায় সিলিন্ডারে জায়গা, ওজন ও প্রেশার কম দরকার
- * রক্ষণাবেক্ষণের খরচ কম
- * পেট্রলের তুলনায় AUTO GAS -এ খরচ প্রায় ৫০% কম
- * গ্যাসোলিন ও ডিজেলের তুলনায় নিঃসরণ কম

Hydrocarbon Unit

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